

NIGERIA AGIP EXPLORATION LIMITED

OPERATOR OF THE NNPPC/NAE/PSC CONTRACT

TENDER OPPORTUNITY: PROVISION OF MULTI-SUPPORT DIVE VESSEL WITH TWO (2) ROVs FOR ABO FPSO OPERATIONS NIGERIA AGIP EXPLORATION LIMITED

NipeX: No: 1000004318

(1) INTRODUCTION

Nigeria Agip Exploration Limited (NAE) intends to put in place an open contract for the provision of Multi-Support Dive Vessel (MSDV) with two (2) World Class ROVs (in terms of personnel, equipment and processing) for NAE activities within Nigerian Offshore in OML-125 concession blocks; foreseen in two parts – Part 1 for seven (7) days and Part 2 for fourteen (7) days (both inclusive of weather contingency), in order to support the Subsea Production System offshore intervention during the 2018 statutory shutdown maintenance inspection.

Contractor shall take coverage of all costs and expenses for all services provided hereunder for the duration of the contract.

NAE, through this Tender Opportunity, announces to interested reputable Nigerian Companies and NJQS prequalified Companies of the defined scope of service hereunder.

(2) SCOPE OF WORK

This shall include but not limited to the following:

Scope of the present technical specifications is to define the COMPANY'S minimum requirements for the provision of COMPANY'S minimum requirements for the provision of a Multi- Support Dive Vessel (MSDV) in terms of personnel, equipment and processing for NAE activities within Nigerian Offshore in OML-125 concession blocks;

COMPANY requires the services of a specialized MSDV supply Contractor for the performance of subsea interventions in the Abo Offshore subsea field. CONTRACTOR is expected to carry out the following activities:

- Well Christmas Tree MIV/CIV lines unplugging
- Insulation Resistance and anode potential measurements
- Retrieval of faulty subsea control modules (SCMs) as specified by COMPANY
- Installation of refurbished subsea control modules (SCMs) as specified by COMPANY
- ABO field Cathodic Protection: Anode checks & general survey and Anode change out.
- Maintenance of Service/Bleed lines.
- XTs and subsea structure valve movements
- General and Close Inspection of Subsea asset
- Flowlines relocation

In order to perform these activities, Contractor shall provide the minimum of the following:

- A DP-2 vessel or higher spec equipped with 2-nos work-type 2 Nos. WROV systems 150hp or higher fully equipped and no more than 20 years old including 5/7function manipulators
- 100 Tonnes Crane with Active Heave Compensation
- Deck space and equipment suitable to handle limited amounts of hydrocarbon both in liquid and gas phases
- Suitable for chemical transportation / storage
- Returns Conduit Reeler Electrical requirement- 3 wire 440V / 3 phase / 60 Hz, no neutral or 400V / 3 phase / 50 Hz, no neutral
- Returns Conduit Reeler total power draw 260kw
- Chemical Injection Reeler requires 6.2 7.5 BAR Pneumatic supply

The proposals for interface services required during the installation campaign and offshore on board the MSDV vessel include but not limited to;

- Onshore engineering/services and project management support HIRAs, procedures equipment logistics relating to ROV interfaces and tooling preparation;
- Offshore engineering/services and project management support, including ad-hoc management of change (MoC), risk assessments (RA), risk mitigation and other logistics relating to ROV interfaces and tooling preparation for SCM change-out.
- Post activities as-left campaign (securing all Company Procured Items (CPIs) returned in good condition) relating to ROV interfaces and SCM change-out tooling used for this intervention
- General Visual Inspection upon request on specific candidate Subsea Production Systems (SPS).

A proper cooperation between OEM and MSDV/ROV contractor in terms of providing necessary information/drawings required to carry out this task is required. Should there be a potential to have contingency work-scopes included on an ad-hoc basis, this shall be discussed with the CONTRACTOR and necessary requirements will be completed prior to acceptance.

TECHNICAL NOTES

The CONTRACTOR shall guarantee that the following operations are performed before, during and after recording:

- The contractor shall execute/provide for the full execution, control and management of the execution processes of the work scope provided herein in a manner consistent with NAE HSE policies, local regulations, and international petroleum industry best practice
- The contractor shall ensure that the following certifications are up to date and available upon request to Company's representative:

Class Certificate

- Certificate of Registry
- ISM Certificate
- Insurance Policy
- H&M Insurance Policy, including Collision & Towage Liability
- Safety equipment certificate
- Vessel crane certificate
- Safety construction certificate

- The Contractor shall be required to carry out all relevant performance test (Dp2. Cranes etc) in pre-inspection to guarantee operations for Quality Assurance & Quality Control.

(3) MANDATORY REQUIREMENTS

(a) To be eligible for this tender exercise, interested Contractors are required to be prequalified: TUGS/ROV SUPPORT/DIVING SUPPORT VESSELS (3.08. 01), Categories A & B, in the NipeX Joint Qualification System (NJQS) database. AH successfully prequalified suppliers in this categories will receive Invitation to Technical Tender (ITT).

(b) To confirm if you are pre-qualified and to view the product/service category you are listed for Open <http://vendors.nipex-ng.com> and access NJQS with your log in details. Click on Products/Services tab to view your status and product codes.

(c) If you are not listed in a product/service category but you are registered with DPR to do business, contact NipeX office at 30,Oyinkan Abayomi Street,Ikoyi Lagos with your DPR certificate as evidence for verification and necessary update.

(d) To initiate the JQS pre-qualification process, access www.nipex-ng.com click on services tab followed by NJQS registration.

(e) To be eligible, all tenders must comply with the Nigerian Content requirements in the NipeX system.

(4) NIGERIAN CONTENT

Bidders are invited to express complete understanding and willingness to comply with provisions of the Nigerian Oil and Gas Industry Content development (NEGOCIATE) Act 2010. Consequently, bidders' submissions shall be evaluated strictly with the minimum evaluation criteria defined in The Acts

The documentation for evaluation shall include, but not limited to the following:

(1) Demonstration that entity is a Nigerian registered company as defined in the NEGOCIATE Act 2010 by providing details of Company ownership and shareholding structure with clear certified true copies of bidders' Corporate Affairs Commission (CAC) forms C02 and C07.

(2) Nigerian Content Plan that demonstrates the full utilization of Nigerian labour and services with detailed description of role, work scope and man-hours in order to achieve the minimum target as set out in the requirements of the NEGOCIATE Act 2010. Where in-country capacity is inadequate, propose innovations to bridge the gap.

(3) Current and in-place organizational structure with detailed experience and skills of key management personnel with names. Provide evidence (personnel lists and positions with organizational chart to substantiated percentage of management that are Nigerian nationals and the percentage of the total workforce that are Nigerians.

(4) Where the bidding entity lacks capacity, genuine alliances with multinational companies for the purpose of technology transfer shall be encouraged. The alliance/joint venture shall be executed with binding Memorandum of Agreement (MOA) signed by chief executives of both entities stating clear work-share ratio among the parties and time frame for growth or transfer to be achieved.

(5) Detail past/present commitment to staff training and development of Nigerian personnel.

(6) Bidder's sourcing strategy/plan for this scope of service; and evidence of source of products, materials etc. with details of the applicants relationship with local suppliers and service providers e.g. in the management of logistics, personnel etc.

(7) All bidders must be registered on NCDMB NOGIC JQS and must be on category A/AA in the NCDMB NOGIC marine vessel categorization report or providing MOA with a category A/AA vendor (not bidding for this tender) on the NCDMB NOGIC marine vessel categorization owing the nominated marine vessels (MSDV) captured as Nigerian owned.

(8) All bidders shall deploy only Nigerian owned ROVs for this tender or provide MOA with Nigeria owners of ROV to be utilized in executing the work scope

NOTE: Failure to meet the Nigerian Content requirements is a "FATAL FLAW.

NOTE: Only Nigerian Companies are qualified for this service.

Bidders shall be requested to provide evidence to show their compliance with the above listed requirements at the ITT stage.

(5) CLOSING DATE

Only tenderers who are pre-qualified with the relevant NJQS product/service category, (3.08.01)TUGS/ROV SUPPORT/DIVING SUPPORT VESSELS, as at **21 February, 2020** being the advert closing date, shall be invited to submit Technical Bids.

- Please visit the NipeX Portal at nipex-ng.com for this Advert and other information.

(6) ADDITIONAL INFORMATION

This advertisement of Tender Opportunity' shall not be construed as a commitment on part of AENR, nor shall it entitle Applicants to make any claims whatsoever and/or seek any indemnity from AENR and/or any of its Partners by virtue of such Applicants having responded to this Advert.

MANAGEMENT

ES/NCDMB/NAE-ADVERT/UPD/061119/PROVISION OF MULTI-SUPPORT DIVE VESSEL WITH TWO (2) ROVs FOR ABO FPSO OPERATIONS